Calculation of Additional Surcharge applicable for the period Jan 18 to Mar 18 based on two part tariff (data for the period Jan-2017 to Mar-									
<u>2017)</u>									
i.	Fixed charges for LS consumers having load = > 1 MW for the period 1.1.2017 to 31.3.2017	Rs. 66.62 Crores (With detail as Annex-2)							
ii.	Power drawn (MUs) by the LS consumers having load $= > 1$ MW for the period 1.1.2017 to 31.3.2017.	1980.828 MUs (1980.828 x 10^{6} x 0.9 kwh) = 1782745902 kwh (With detail as Annex-2)							
iii.	Demand/Fixed Cost that would have been payable by LS consumers during the period. (i/ii) Rs./kwh	0.37							
iv.	Proportion of the fixed cost that would have been recovered toward the cost of stranded power.	1. Fixed cost as per Sr. No. (xv) of Annexure-I of Petition No 48 of 2017 for 6 months = 4198.59 crore 2. Fixed cost for 3 months = $4198.59 / 2 = 2099.29$ crore 3. Fixed cost of Bathinda Thermal for 3 months = $225.72 / 2 = 112.86$ crore (as per Table no. 9.6 of Tariff Order for FY 2016-17) 4. Fixed cost of two units of Ropar Thermal for 3 months = $306.79 / (2 \times 3) = 51.13$ crore (as per Table no. 9.6 of Tariff Order for FY 2016-17) 5. Net fixed cost = $2099.29 - (112.86 + 51.13) = 1953.3$ Crore 6. Distribution fixed cost for 3 months excluding cost of power purchase = $7320.16 / 4 = 1830.04$ crore (as per Table no. 9.5 of Tariff Order for FY 2016-17) 7. Total fixed cost (5+6) = $1953.3 + 1830.04 = 3783.34$ crore 8. Proportion of fixed cost = $1953.3 / 3783.34 = 0.516$							
v.	Adjustment in Additional Surcharge on account of fixed charges being paid to the distribution licensee as their regular consumers. (iii*iv)	0.516*0.37= 0.191 Rs/Kwh							
vi.	Additional Surcharge payable by open access consumers under single Part Tariff structure for the period Jan'18 to Mar'18	 a. Average availability for the period Jan 17 to Mar 17 = 8959 MW (as per Annexure-C of petition no. 48 of 2017) b. Net average availability (after subtracting the installed capacity of Bathinda Thermal and 2 units of Ropar Thermal) = 8959 - 880 = 8079 MW c. Net fixed cost = 1953.3 crore (calculated as per point no. 5 above) d. Fixed Cost in Rs/MW (c/b) = 0.242 Rs. Crore/MW e. Open Access Scheduled (Average) for Jan'17 to Mar '17= 0.268 MW (as per Annexure-B of petition no. 48 of 2017) f. Capacity Stranded due to open access for Jan'17 to Mar '17 = 0.268 MW (as per Annexure-B of petition no. 48 of 2017) g. Fixed charges of stranded capacity = 0.242 x 0.268 = 0.065 crore h. Open Access energy scheduled from Jan'17 to Mar'17= 0.58 MUs (as per Annexure-B of petition no. 48 of 2017) i. Additional Surcharge under single part tariff structure = 0.065 crore / 0.58 MUs = Rs. 1.12/Kwh 							
vii	Additional Surcharge payable by open access consumers under Two Part Tariff structure (Additional Surcharge payable under Single Part Tariff – Adjustment as per point (v) above).	Rs. $1.12 - 0.19 = $ Rs. $0.93/$ Kwh							

TOTAL	Report for Ls consumers having load equal to > 1MW for period 01.01.17 to 31.03.2017 w.f.r. Two part Tariff.							
CATEGORY	KVA SLAB	NO OF CONSUMERS	SANCTIONED LOAD IN KW	CONTRACT DEMAND IN KVA	FIXED CHARGES (Rs. per KVA)	TOTAL FIXED CHARGES	TOTAL CONSUMPTION KVAH	
1	2	3	4	5	6	7 (5*6)	8	
LS (GENERAL)	ABOVE 1000 KVA & UPTO 2500 KVA	408	816823.108	711399.892	195	138722978.9	262583448	
	ABOVE 2500 KVA	101	1384930.119	976446	230	224582580	778806167	
LS (PIU/ARC)	ABOVE 1000 KVA	238	1146102.229	1026966	295	302954970	939439165	
						66.62 Cr.	1980.828 MU	